

Filing Receipt

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December 28, 2022

Clerk, Central Records
Public Utility Commission of Texas
1701 N. Congress Ave.
Austin, TX 78711

Re: Tariff Control No. 53637 Application of Texas-New Mexico Power Company for Approval to Adjust its Energy Efficiency Cost Recovery Factor and Related Relief

Enclosed for filing, Texas-New Mexico Power Company is filing a corrected, clean copy of its approved 6.1.1.3 Rider EECRF-Energy Efficiency Cost Recovery Factor, Revision 15, Pg. 135, for the Commission's Central Records Division to stamp "Approved and retain for future reference. The original tariff filing, filed on October 7, 2022, included transposed rates for March 1, 2022 from Docket No. 52153.

Please do not hesitate to contact me if you have any questions.

Regards,

Brooks Hamilton

Regulatory Research & File Analyst Texas-New Mexico Power Company

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TEXAS-NEW MEXICO POWER COMPANY TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules

Applicable: Entire Certified Service Area Page No.:134
Effective Date: March 1, 2023 Revision 15

6.1.1.6.2 RIDER EECRF- ENERGY EFFICIENCY COST RECOVERY FACTOR

APPLICATION

Applicable, pursuant to PURA § 39.905(b)(4) and Substantive Rule § 25.181(f), to all customer classes that receive services under the Company's energy efficiency programs.

METHOD OF CALCULATION

An Energy Efficiency Cost Recovery Factor (EECRF) shall be calculated annually and shall equal by rate class the sum of: forecasted energy efficiency costs, any adjustment for past over-recovery or under-recovery of EECRF costs, an energy efficiency performance bonus, any previous year's EECRF proceeding rate case expenses, and any allocated Evaluation, Measurement & Verification (EM&V) costs; divided by the forecasted billing units for each class.

Energy Efficiency Cost Recovery Factor (EECRF)

	Residential Service	Secondary Service < 5kW	Secondary Service > 5kW	Primary	Lighting
(Effective _Date)	(Per kWh)	(Per kWh)	(Per kWh)	(Per kWh)	(Per kWh)
March 1, 2023	\$0.001394	\$(0.001459)	\$0.001216	\$0.000331	\$(0.000003)
March 1, 2022	\$0.001355	\$0.0145080	\$0.000935	\$0.000145	\$0.000032
March 1, 2021	\$0.001224	\$0.0031140	\$0.000832	\$0.000080	\$0.000015
March 1, 2020	\$0.001172	\$0.0016760	\$0.000806	\$0.000160	\$0.000041
March 1, 2019	\$0.001221	\$(0.004307)	\$0.000852	\$0.000012	\$(0.000137)
March 1, 2018	\$0.001268	\$(0.003898)	\$0.001063	\$(0.00003)	\$(0.000165)
March 1, 2017	\$0.001232	\$(0.009022)	\$0.001271	\$(0.00005)	\$(0.000400)
March 1, 2016	\$0.001281	\$(0.007410)	\$0.001226	\$0.000015	\$0.000203
March 1, 2015	\$0.001249	\$0.003534	\$0.000847	\$0.000252	\$0.000420
March 1, 2014	\$0.001259	\$0.008816	\$0.000619	\$0.000113	\$0.000330

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.